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Statistical Series **98-53**

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Alberta Crude Bitumen Production

Monthly Statistics

April 1998

Alberta Energy and Utilities Board

MONTHLY STATISTICS

OPERATOR	AREA/SECTOR	APPROVAL	PRODUCTION RATES PER CALENDAR DAY (m^3)												
			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
COMMERICAL SCHEMES															
Imperial	Cold Lake	3950	19 849	20 919											20 384
ELAN	Lindbergh	4746	1 667	1 599											1 633
PanCanadian	Lindbergh	6099	18	18											18
Murphy	Lindbergh	6410	44	34											39
ELAN	Elk Point	6726	428	397											412
Suncor	Primrose	6804	248	177											212
Amoco	Primrose	7407	3 834	4 023											3 929
Amoco	Wolf Lake	7922	522	441											481
Shell	Peace River	8143	786	890											838
Total Commercial **			**27 396**	**28 498**											
PRIMARY RECOVERY SCHEMES															
Norcen	Lindbergh	5692	64	72											68
Texaco	Frog Lake	6280	779	768											774
Norcen	Lindbergh	6292	873	834											853
PanCanadian	Lindbergh	6512	38	39											38
CS Resources	Pelican Lake	6619	405	827											616
Amoco	Brintnell	6723	1 517	1 553											1 535
Norwest	Lindbergh	6764	71	98											85
PanCanadian	Frog Lake	6984	516	519											518
ELAN	Lindbergh	7055	2	4											3
ELAN	Lindbergh	7118	272	263											267
PanCanadian	Lindbergh	7138	156	151											154
AEC	Frog Lake	7164	126	87											107
ELAN	Lindbergh	7303	15	16											16
Koch	Beaverdam	7306	796	769											783
Husky	Frog Lake	7344	10	12											11
ELAN	Lindbergh	7389	4	2											3
Purchase	Lindbergh	7515	69	69											69
PanCanadian	Lindbergh	7689	154	150											152
PanCanadian	Lindbergh	7700	204	190											197
PanCanadian	Frog Lake	7771	355	350											352
Husky	Frog Lake	7812	138	157											148
Husky	Frog Lake	7895	10	10											10
Poco	John Lake	7920	256	277											267

			Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec	Average
PRIMARY (continued)															
Numac	Wolf Lake	7936	257	255											256
CNRL	Brintnell	7964	779	826											803
Husky	Frog Lake	7990	140	152											146
ELAN	Cold Lake	8002	5	4											4
PanCanadian	Lindbergh	8003	79	79											79
PanCanadian	Elk Point	8004	6	0											6
Koch	Lindbergh	8017	466	439											452
Koch	Frog Lake	8018	0	0											0
PanCanadian	Frog Lake	8030	26	18											22
Koch	Lindbergh	8035	202	153											177
Norcen	St. Paul	8041	2	2											2
CNRL	Bonnyville	8042	350	331											341
ELAN	Cold Lake	8043	33	22											27
ELAN	Lindbergh	8050	509	482											496
AEC	Fisher	8058	0	13											14
Amber	Brintnell	8061	1 809	1 861											1 835
CNRL	Bonnyville	8066	57	70											64
Murphy	Lindbergh	8069	168	158											163
Barrington	St. Paul	8075	90	91											91
CNRL	Lindbergh	8087	104	141											122
Norcen	Lind/St. Paul	8103	236	238											237
PanCanadian	St. Paul	8114	18	16											17
Barrington	Lindbergh	8118	65	75											70
PanCanadian	Lindbergh	8136	33	33											33
PanCanadian	Lindbergh	8144	103	117											110
CNRL	Frog Lake	8161	161	155											158
CNRL	Cold Lake	8162	3 006	3 329											3 167
ELAN	Beaverdam	8179	300	316											308
ELAN	Beaverdam	8180	8	5											7
Anderson	Frog Lake	8202	65	65											65
ELAN	Cold Lake	8207	0	0											0
Koch	Ashmont	8215	3	3											3
Total Primary **			**15 910**	16 667											
CONVENTIONAL BITUMEN RECOVERY *			**1 821**	**1 757**											**1 789**
EXPERIMENTAL SCHEMES			**337**	**365**											**351**
TOTAL **			**45 464**	**47 287**											

(*) Crude bitumen production not associated with an approved oil sands project
(**) Total may not add due to rounding
(★) Amended

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